

Trends in the small wind industry

David Sharman

Ampair ®

Small is ... Festival 2011, Practical Action

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Why do people want small wind turbines?

Off grid power



Alaska

On grid power

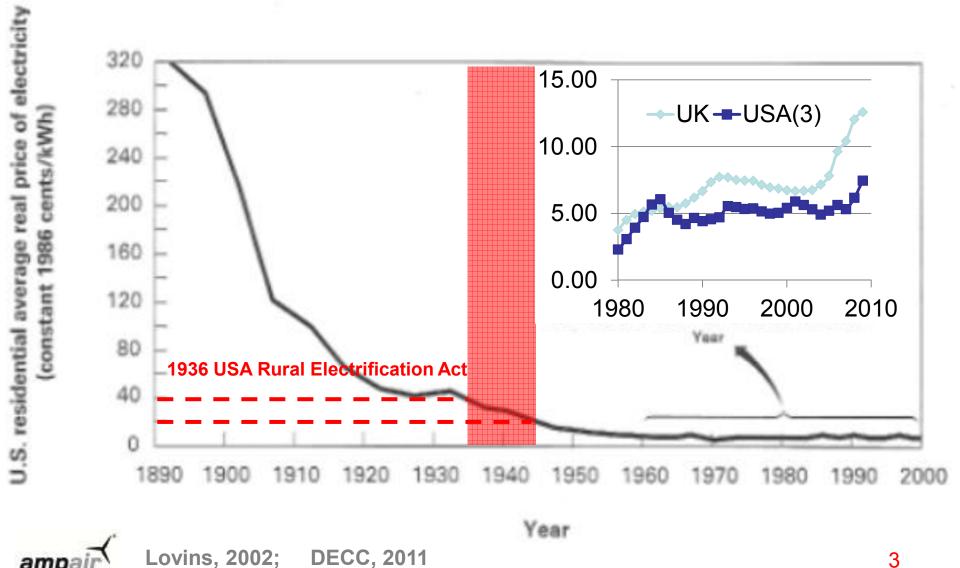


UK



US & UK residential electricity price

1986 c/kWh main chart; MOD p/kWh for inset chart



Small wind system designs + setup

Micro -0-1.5 kW

Small - 1.5 – 15 kW

Medium - 15 - 100 kW +

Freestanding / Building mounted Horizontal axis / Vertical axis

Off grid / On grid

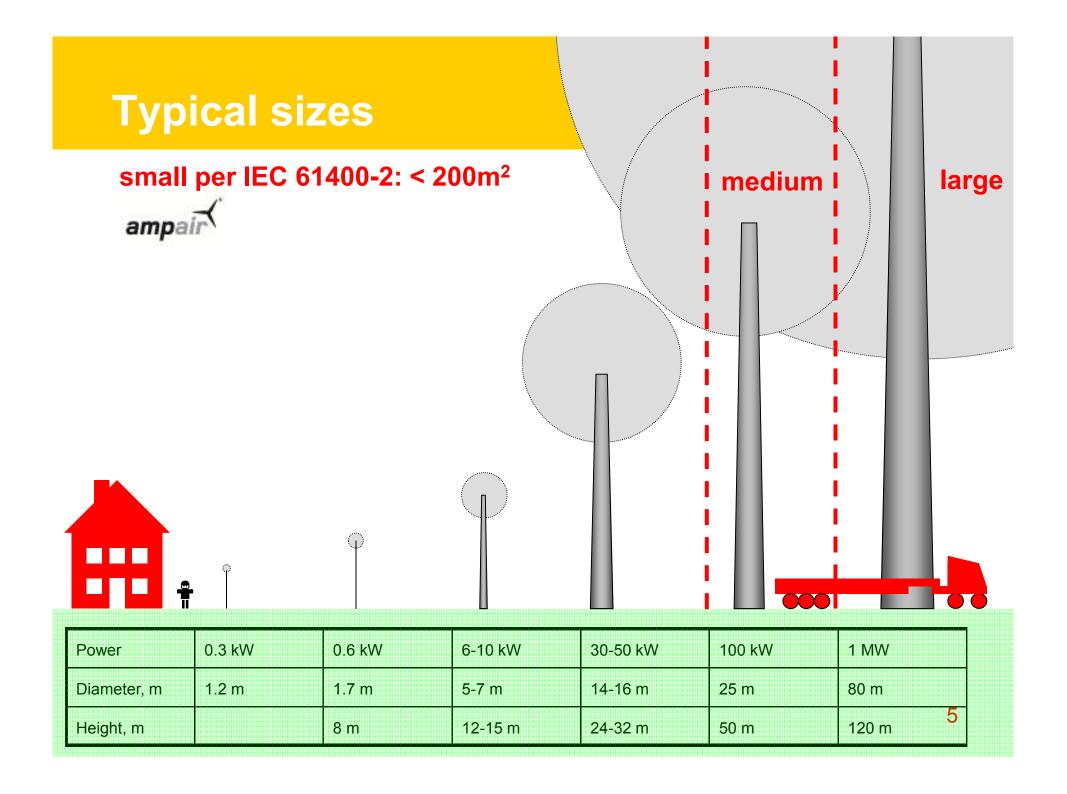




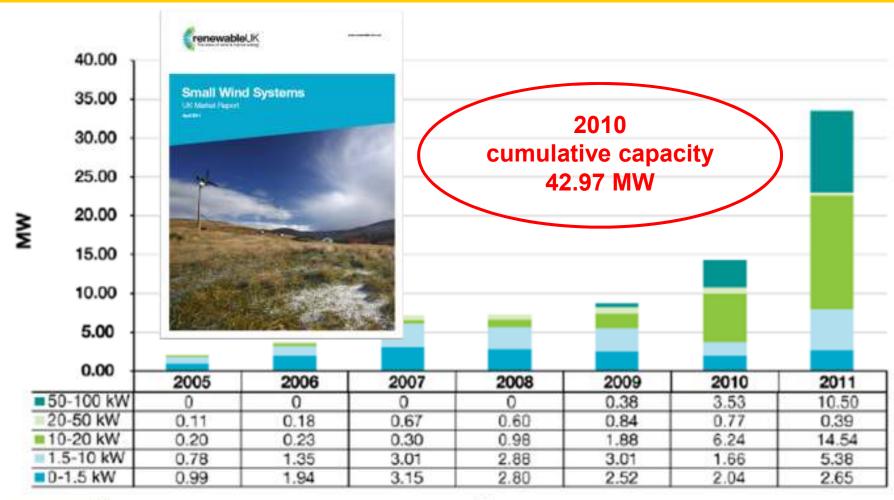








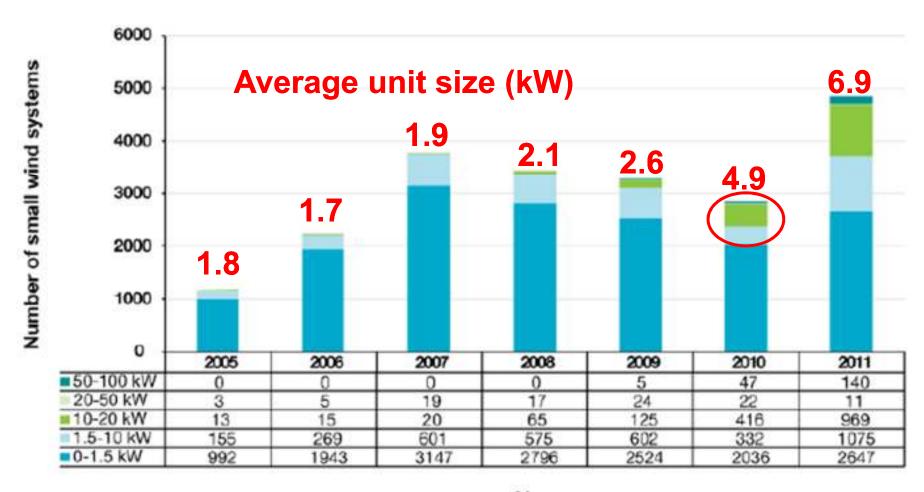
UK annual deployment 14.23 MW (+65% on 2009)





Year

UK annual deployment 2,853 systems installed



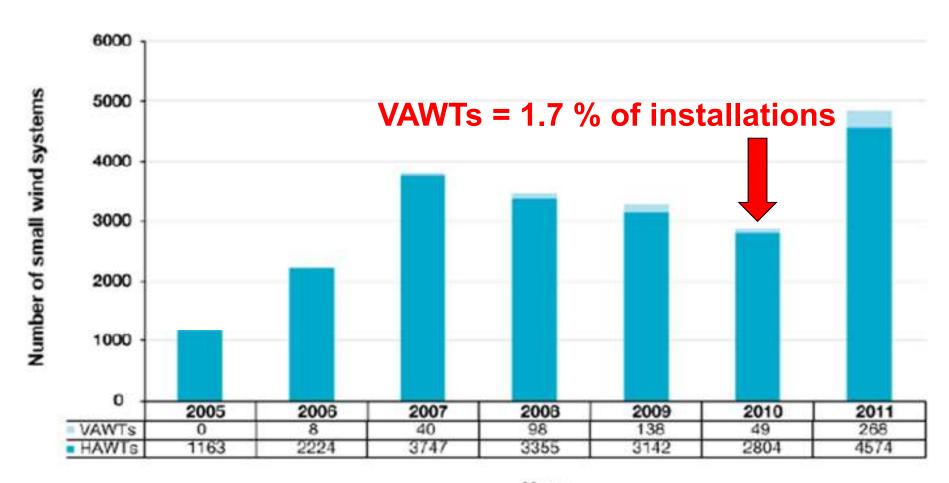
Year



UK annual deployment Building mounted (4% of 2010 installations)



UK annual deployment HAWTs & VAWTs







MCS is here, for the benefit of consumers



9 products

7 manufacturers

3 certification bodies

275 installers



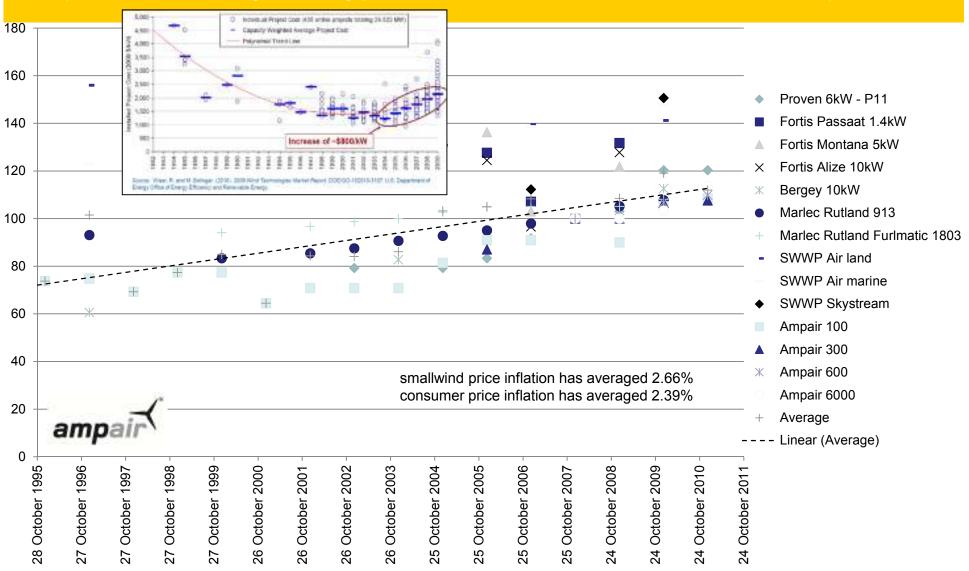
See:

MCS 006

MIS 3003

Small Wind Turbine Retail Price Evolution

(normalised for money of the day prices in manufacturer's local currencies, 2008 = 100)

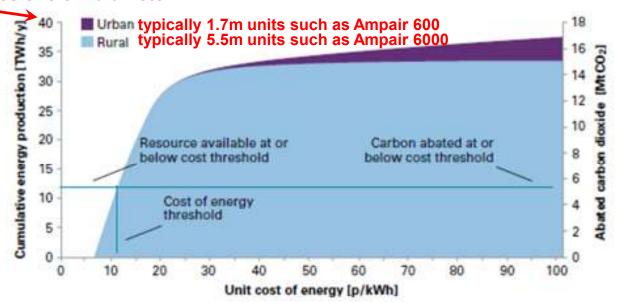


Market Cost-resource curve and selected data for UK small-scale wind energy

corresponds to 5 million 6kW turbines of 5.5m diameter

a) Cost-resource curve

The chart is based on 100% market penetration. In the table, the 100% market penetration bracket means 'if every turbine at or below a given cost of energy were installed', while the 10% bracket means 'if 10% of turbines at or below a given cost of energy were installed'.



b) Selected data from cost-resource curve

Sources: Met Office and Entec

| | | Cost of energy | | |
|-----------------------|------|---|---|--|
| | | <12p/kWh | <100p/kWh | |
| Market Penetration | 100% | 15 TWh/year 6.3 MtCO ₂ /year | 37 TWh/year 16 MtCO ₂ /year | |
| | 10% | 1.5 TWh/year 0.6 MtCO ₂ /year | 3.7 TWh/year 1.6 MtCO ₂ /year | |



Longer term – doing without subsidy

| Turbine and site | Annual energy production Export fraction | | 8,000 20% | kWh/yr | Y (yield, from AEP tables) |
|---------------------------------|--|-------------|---------------------------|--|--|
| Production | Electricity exported Electricity used directly | | • | kWh/yr kWh/yr | Eexp = Y x F Edir = Y x (1-F) |
| Price | Unit price of exported electricity Unit price of imported electricity Unit price of generation tariff | £££ | 0.13 | £/kWh £/kWh £/kWh | Pexp Pimp Pgen |
| Value | Value of exported electricity Value of electricity used directly Value of generation tariff Total value | £ £ £ | 832 1,840 | per year per year per year per year | Vexp = Eexp x Pexp Vdir = Edir x Pdir Vgen = (Eexp + Edir) x Pgen Vtot = Vexp + Vdir + Vroc |
| Cost | Cost of turbine Cost of install Total capital cost of install after grant Annual operating cost | £££ | 17,000 5,000 22,000 | per year | Ctur Cinst Ccapex = Ctot - G Copex |
| Simple payback | Simple payback | | 8 | years | Tpay = Ccapex / (Vtot - Copex) |
| Internal rate of return | Turbine life Internal rate of return | | 20 10.3% | years | L IRR = interest rate for NPV of zero |
| Cost of electricity, cash basis | Over simple payback period Over turbine life | £ | | per KWh per kWh | |



Market economies drive innovation

